Hite of U.S.6.5 has Some log

ric io arions	
+ in NID File	Checked by Chief
On S.R. Sheet	Copy NID to Field Office
Lo vion Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
WR for State or Fee Land	
COMPLETION DATA:	
Date Well Completed 4-7-59	Location Inspected 7-18-59
OW WW TA	Bond released State of Fee Land
GWOSPA	그래 - 그 루팅 경기 기계의 - 그 그리아 그리아 (14 11) 사용이 1명 기교 1 1
LOGS 1	FILED
Driller's Log 4-20-59	그 뭐 하고 그런 중요로 이렇게 많아.
Electric Logs (No. ) 3	공원들이 교도 열리는 불빛 수술없이 하셨다고?
E /   E-1 /	- GR-N Micro
Eat Mi-L Son	nic Others

D. O. DARLEY - 317 Commental Bank Building Salt Lake City, Utah

SKELLY OIL COMPANY
Church Rock #1
Sec. 26, T. 31 S, R. 23 E.,
San Juan Cpunty, Utah

Well Log; Sonic Log; Induction-Electire

Form 9-331a (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

#### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

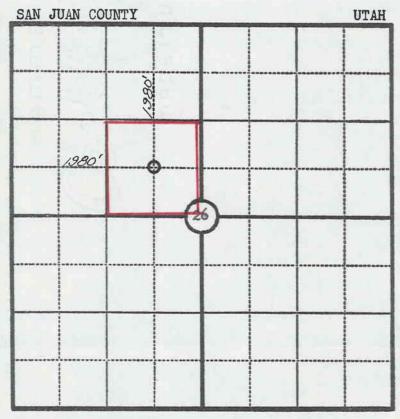
Land Office Salt Lake City

Lease No. ... 1120 013115

Unit Church Rock Buit

NOTICE OF INTENTION TO DRILL	SHUT-OFF	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY
(INDICATE		RE OF REPORT, NOTICE, OR OTHER DATA)
Church Rock Unit	,	line and 1980 ft. from W line of sec.
/A-BW/A Section 26	313 238 (Twp.) (Range	) (Meridian)
Wilders	San Juan	AND A
(Field)	(County or Subdi	ivision) (State or Territory)
00° of 5½° casing com	mated with 500 me	No steks of community to be circulated.  cks of community.  -Wh/4 of Section 26-315-23/,
n Juan County, Vich.		
understand that this plan of work m		g by the Geological Survey before operations may be commenced
mnanti		
mpany	*************************	
mpanydress	PUMBARY	
dress Boy and		By

Company SKELLY OIL COMPANY	
Lease CHURCH ROCK UNIT	Well No. 1
Sec. 26 , T. 31 S.	R 23 E, S.L.M.
Location 1980: FROM THE NORTH THE WEST LINE.	LINE AND 1980' FROM
Elevation	



Scale-4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

Surveyed

23 January

19 59

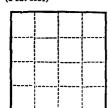
LAND OFFICE Salt Lake City LEASE NUMBER JL 013885 UNIT -- Church Rock -- Unit

### LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addi	·ess	Bo	x 426			Co	mpany	Skelly 01	1 Company
										E. Cosper t Superintendent
Sec. and ½ of ½		RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	1	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
E/Nw/26	<b>31</b> S	23E	1							TD 840' WOC 13-3/8" OD casin set at 834' w/800 ak cement
							•			

no...... runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)



#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Salt Lake City

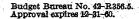
Lease No. Utab 013885

Unit Church Rock Unit

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF WATER SHUT-OFF. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.  SUBSEQUENT REPORT OF ALTERING CASING.  SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.  SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALIER CASING	SUPPLEMENTARY WELL HISTORY

	(INDICATE	ABOVE BY CHECK MARK N	NATURE OF REPORT, NO	TICE, OR OTHER D	ATA)	
					february	5, 19.5
Churc Well No.	th Rock Unit	_1980_ ft. from_	N line and	1980- ft. fron	$m = \frac{1}{W}$ line of s	sec. <u>26</u>
3E/4-1	i/4 Section 26	31S (Twp.) (1	232 Range)	Meridian)		
W11d	(Field)	County of	Subdivision)		litah State or Territory)	
The eleva	tion of the derrick flo					
		DETAIL	S OF WORK			
State names	of and expected depths to ob	jective sands; show sizes	, weights, and lengths	of proposed casin	gs; indicate muddi:	ng jobs, cement
		ing points, and all oth	ser important propose	d work)		
PUDDED	7:00 A.M., Jer	mary 28, 1959	•			
PRODED	7:00 A.M., Jer et 13-3/8" OD car circulated to sur	ing at 834' &		800 eks. r	eg. cement,	2% CaCl
PUDDED lan & se	st 13-3/8" OD cas	ing at 834' &		500 eks. r	eg. cement,	2% CaC1
Coment. (	st 13-3/8" OD cas	ing at 834° & face.	cemented w/			
I understa	st 13-3/8" OD cas circulated to sur	ing at 834 & Tage.	cemented w/			
I understa	ot 13-3/8" OD can circulated to sure and that this plan of work must be sure as a sure	ing at 834 & Cape.	cemented w/			
I understa	ot 13-3/8" OD can circulated to sur	ing at 834 & Cape.	cemented w/	al Survey before o	perations may be co	ommenced.
I understa	ot 13-3/8" OD can circulated to sure and that this plan of work must be sure as a sure	ing at 834 & Cape.	riting by the Geologic	al Survey before o		ommenced.



LAND OFFICE Salt Lake City LEASE NUMBER Utah C13885
UNIT Church Rock Unit

### LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) f	or the	e mon	th of	· Fe	ruery		, 19 <b>59</b> ,			trilling and producing
Agent's	aaar	·ess	BO	X 440	m New Men		Co Si	mpany Ined {S	igned) P.	Company E. Cosper
Phone .			DAV	1s 5-4	662			ent's title	District	Superintendent
SEC. AND % OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, can date and result of test for gasoline content of gas)
NW/26	<b>3</b> 18	23E	1							Drilling 4768
			A.						W.	
	to	SIC,	- Ro	swell	NM					

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

.... runs or sales of oil; .....

no

Form 9-829 (January 1950)

Note.—There were

M cu. ft. of gas sold;



Form 9-881 a (Feb. 1981)

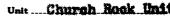


Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Salt Lake City

Unit Church Book Unit

#### Lase No. Utab 013885





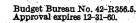
#### **UNITED STATES** DEPARTMENT OF THE INTERIOR

(SUBMIT IN TRIPLICATE)

**GEOLOGICAL SURVEY** 

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT RE	PORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT RE	PORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT RE	PORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	L SUBSEQUENT RE	PORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT RE	PORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Report a	D.S.T. No. 1 & No. 2	X.
(INDICATE ABOVE BY CH	ECK MARK NATURE OF REPORT. N	OTICE OR OTHER DATA)	
(			
		Merch 6	., 1959
Church Rock Unit			
Well No. 1 is located 1980	ft. from $\sum_{i=1}^{N}$ line and $\sum_{i=1}^{N}$	1980 ft. from (197) line of sec.	26
	(40.3).	( <b>w</b> )	
SE/4-NW/4 Section 26 315	238	(Meridian)	
(14 Sec. and Sec. No.) (Twp.)	(Range)	(Meridian)	
wilicet (Field)	(County or Subdivision)	(State or Territory)	
m 1	1 1 · 45 ## C.		
The elevation of the derrick floor above	sea level is	'	
•	DETAILS OF WORK		
			.h
State names of and expected depths to objective sands ing points	, and all other important propor	ed work)	bs, coment-
Drill Stem test No. 1 4544-450	O' (Hermosa format	ion)	-
Tool open 2 hours with show of			
closed & reopened tool for 2nd			
30-min. ISIP 15#, IFP 15#, FFP	45#, 30-min. SIBN	30%. Hydrostatic pres	eure in
2290#, out 2275#.	•		
Drill Sten test no. 2 5018-50			
fool open for 3 hrs. w/fair blo			
* -	. 30-min. SIBHP	L870#. Hydrostatic pres	sure in &
out 2570f.			
		•	
		· · • • • • • • • • • • • • • • • • • •	_
I understand that this plan of work must receive a	pproval in writing by the Geolog	ical Survey before operations may be comm	nenced.
Company SKELLY OIL COMPANY			
Address Box 426			
Address Farmington, New Mexico	<del></del>		
	By		*
·	Title	District Superintend	ant.
	Title	· washing and compared the	THE PARTY NAMED IN





LAND OFFICE Salt Lake City
LEASE NUMBER Utah 013885
UNIT Church Rock Unit

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	or th	e mon ess	th of	x 426	Hareh	······································	., 19. <b>59</b> , C	ompany	Skelly Qi	
Phone_				1gton, 5-966	New Mexic 2	10				t Superintendent
SEC, AND	Tŵ?.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GEAVITY	G- 72 G.	T A	BARRELS OF WATER (If	REMARKS (If drilling, depth; if abut down, caus date and result of test for gasoline content of gas)
W/26	318	23E	1							Drilling \$300°
			je en							
						***				
i de										
	to i			well,	N.M.					
<b>- 00</b>		IC,	Jtah							
		<b>.</b>								

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in auplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)



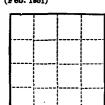


Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Salt Lake City

Lease No. 11tah 013885

Unit Church Rock Unit



#### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

#### SUNDRY NOTICES AND REPORTS ON WELLS

	I	11	· · · · · · · · · · · · · · · · · · ·		$\top$
NOTICE OF INTENTION TO DRILL		1	PORT OF WATER SHUT-OFF.		
NOTICE OF INTENTION TO CHANGE PLA		<b> </b>	PORT OF SHOOTING OR ACI		
NOTICE OF INTENTION TO TEST WATER		<b>I</b>	PORT OF ALTERING CASING		1 1
NOTICE OF INTENTION TO RE-DRILL OF			PORT OF RE-DRILLING OR I		1
NOTICE OF INTENTION TO SHOOT OR		SUBSEQUENT RE	PORT OF ABANDONMENT		
NOTICE OF INTENTION TO PULL OR AL			WELL HISTORY		
NOTICE OF INTENTION TO ABANDON W	/ELL	<b>X</b>			
(INDICATE	E ABOVE BY CHECK MARK	( NATURE OF REPORT, N	OTICE, OR OTHER DATA)	emunit * C	10.50
				April 6	I ソ. 2文.
Church Rock Unit		(NI)	4500		
Well No. 1 is locate	d 1980 ft. from	line and	980 ft. from (197)	line of sec. 2	6
		(10)	( <b>W</b> )		AII
SE/A-WW/L Section 26	(Twp.)	238	5.1.W.		
(14 Sec. and Sec. No.)			(Meridian)		
Wildost	San .	or Subdivision)	Utah.		-
(Field)	(County o	or Subdivision)	(State or T	'erritory)	
The elevation of the derrick f	floor above see les	valia ANEE A			
The elevation of the defrick i	HOOF ADOVE SEA IC	vei is			
	DETAI	LS OF WORK			
	objective sands: show siz		s of proposed casings: indic	ate mudding jobs.	cement.
(State names of and expected depths to o		es, weights, and length			
(State names of and expected depths to o	ing points, and all o	ther important propos	ed work)		
well has been drilled to	a total dopth	ther important propos	<sup>id work)</sup> No c <b>ommercial</b> p	roduction h	e b
	a total dopth	ther important propos	<sup>id work)</sup> No c <b>ommercial</b> p	roduction h	es b
well has been drilled to	a total depth	this well as	od work) No commercial pr follows:		e b
well has been drilled to	a total depth g and abandon 50 sack	this well as	no commercial pr follows:	0' - 8200'	es b
well has been drilled to	a total depth g and abandon 50 sack 110 sack	this well as coment plug coment plug	to commercial pr follows: 810 335	0' - 8200' 0' - 3500'	e b
well has been drilled to	a total depth g and abandon 50 sack 110 sack 100 sack	this well as coment plug coment plug coment plug	to commercial processes follows:  610: 335: 100:	0' - 8200' 0' - 3500' 0' - 1125'	s b
well has been drilled to	a total depth g and abandon 50 sack 110 sack 100 sack	this well as coment plug coment plug	to commercial pr follows: 810 335	0' - 8200' 0' - 3500' 0' - 1125'	e b

Verbal approval to do this work has been given by Mr. Bill Shoger.

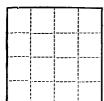
I understa	and that this plan of work must receive approval in writing by the	Geologic	al Survey before	operations may be commenced.
Company	SKELLY OIL COMPANY			
Address	Box 426 Farmington, New Mexico			
		Ву	(Signed)	P. E. Cosper
***************************************		Title	District	Superintendent
	II C COVERNMENT DRIVENIC OFFICE	D. 1050 O	463330	





Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Form 9-831 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office Salt Lake City Loase No. Utah C13885

Unit Church Hock Unit

MOTICE OF INTENTION TO DRILL		SUBSEQUE	NT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLA	ANS	SUBSEQUEN	IT REPORT OF SHOOTING OR ACIDIZING.	
NOTICE OF INTENTION TO TEST WATER	R SHUT-OFF	SUBSEQUEN	IT REPORT OF ALTERING CASING	
IOTICE OF INTENTION TO RE-DRILL OF	R REPAIR WELL	SUBSEQUEN	IT REPORT OF RE-DRILLING OR REPAIR.	
OTICE OF INTENTION TO SHOOT OR A	ACIDIZE	SUBSEQUEN	IT REPORT OF ABANDONMENT	
IOTICE OF INTENTION TO PULL OR AL	.rer casing		ITARY WELL HISTORY	
IOTICE OF INTENTION TO ABANDON W	/ELL	Report	of D.S.T. No. 3	X
(INDICATE	E ABOVE BY CHECK MAI		RT, NOTICE, OR OTHER DATA)	- 10 mm
Church Rock Unit		(NI)	Apr	
ell No. 1 is locate	d <b>1980</b> ft. fro	m_ line ar	nd $1980$ ft. from $W$ line o	f sec. 26
/4-80/4 Section 26	312	23k	S.L.W.	
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Wildcat (Field)		y or Subdivision)	(State or Territory)	
	DETA	evel is	RK	iding jobs, cement-
ate names of and expected depths to o	DETA  objective sands; show s ing points, and al	AILS OF WO	RK engths of proposed casings; indicate mucroposed work)	dding jobs, cement-
te names of and expected depths to on the control of the control o	DETA  before sands; show s ing points, and al  8361-8441  et, 3/4 BHC  y, blow conti	AILS OF WO sizes, weights, and le l other important p (Mississipp) & 3/4" top laued as go- aket, 5220" f oil or gas	RK  In formation)  opening. Tool open 2  od to week blow for 1 is  of formation weter. F	hrs. w/good r. & 10 min
te names of and expected depths to o  LIL STEM THET NO. 3  Led 1000 water blanks  Low of air immediately  died. Recovered 1000  ested 85,800 PPM salt.	DETA  before sands; show s ing points, and al  8361-8441  et, 3/4 BHC  y, blow conti	AILS OF WO sizes, weights, and le l other important p (Mississipp) & 3/4" top laued as go- aket, 5220" f oil or gas	RK  In formation)  opening. Tool open 2  od to week blow for 1 is  of formation weter. F	hrs. w/good r. & 10 min
HILL STEM THST NO. 3 sed 1000' water blank low of air immediately died. Recovered 1000 ested 85,800 PFM salt.	DETA  before sands; show s ing points, and al  8361-8441  et, 3/4 BHC  y, blow conti	AILS OF WO sizes, weights, and le l other important p (Mississipp) & 3/4" top laued as go- aket, 5220" f oil or gas	RK  In formation)  opening. Tool open 2  od to week blow for 1 is  of formation weter. F	hrs. w/good r. & 10 min
ALLL STAM THST NO. 3 Sed 1600' water blank low of air immediately died. Recovered 1600 seted 85,800 PFM salt.	DETA  before sands; show s ing points, and al  8361-8441  et, 3/4 BHC  y, blow conti	AILS OF WO sizes, weights, and le l other important p (Mississipp) & 3/4" top laued as go- aket, 5220" f oil or gas	RK  In formation)  opening. Tool open 2  od to week blow for 1 is  of formation weter. F	hrs. w/good r. & 10 min
te names of and expected depths to o  LIL STEM TEST NO. 3  led 1000' water blanks low of air immediately died. Recovered 1000  ested 85,800 PFN salt.  t 4765%. IFF 1905%,	DETA  be objective sands; show so ing points, and al  8361-8441  et, 3/4" BHC  y, blow cont.  O' water blan  No show of  FFF 29007	AILS OF WO sizes, weights, and led other important p (Mississipp) & 3/4" top laund as go- aket, 5220" f oil or gas 30 min. SIB	RK  In formation)  opening. Tool open 2  od to week blow for 1 is  of formation weter. F	hrs. w/gooder. & 10 mis formation was a in 4835%,
te names of and expected depths to o  HILL STEM THET NO. 3  Hed 1000' water blanks Low of Sir immediately died. Recovered 1000  Heted 85,800 PFM salt.  At 4765%. IFF 1905%,  understand that this plan of work n	bjective sands; show sing points, and all sing points, and all sing points, and all sing points.  Significant sing points are sing points.  No show of PFF 29004.	AILS OF WO	RK  Ingths of proposed casings; indicate mucroposed work)  Lan formation)  opening. Tool open 2  od to week blow for 1 h  of formation water. F  s. Hydrostatic pressur  HF 2900%.	hra. w/good er. & 10 mis formation wa e in 4835%,
Attenues of and expected depths to on a life of the second sector blanks died. Recovered 1000 ested 85,800 PPM salt. 14.765%. IFP 1905%,	DETA  be b	AILS OF WO	RK  Ingths of proposed casings; indicate mucroposed work)  Lan formation)  opening. Tool open 2  od to week blow for 1 is  of formation weter. F  s. Hydrostatic pressur  HF 2900%.	hrs. w/gooder. & 10 mis formation was a in 4835%,

Title District Superintendent

July Chilone

#### STATE OF UTAH OIL AND GAS CONSERVATION COMMISSION AFFIGAVIT AND RECORD OF ABANDONVENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata,
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud laden fluid.
- (a) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of ecment shall be placed.

Field or Pool Wildcat	Count	y San Juan	į		
Lease Name Church Rock Unit Wel	11 No. 1 Sec _	26 Typ	<u> 31</u> S	Range 23	E
Date well was plugged	<u>April 7, 19</u>	59			
Was the well plugged according to	regulation of the	Commission ?	Yes		
Set out method used in plugging to size of plugs, location and exter of casing left in hole. (giving a	stae, top and bottom	elevetions of	forent ma each sec	terials, and tion of aba	d the amoun adoned casi:
Went in hole with open-ended dril	ll pipe & spotted cer	ment plugs as	follows:	8200-81001	-50 sks.
3500-3350*-110 sks. 1125-1000*-1 set 15 min. & circulated out of h surface - 25 sks. All spaces bet marker 4* above ground level.	10.18. Spotted cement	: nlarge se fol	10000 0KM	COOP IF	- 0~*
	Onomaż w	_ QVDTTV ATT #	CONSTRUCT IN CHARACT		
	operator	Box 426	JMPANY		
	Address	Sarmington	Store like A		
		P. &	1 60	ger	and accommon regularity specifical de cons
		P. E. Cosper			
	AFFIDAVIT			Control of the second of the s	
STATE OF MAN NEW MEXICO	<b>,</b>			-111	<b>₹</b>
County of San Juan				f ( ) !	4-20
knowledge of the facts stated her Subscribed and sworn to before me	h states that he is ein and that said rethis 9th d	OSS Dame is an	ubscribed make this and correc	to the abov	The second secon
My Commission Expires: August 19.	1960	-	Oll (Notary Pu	Leek	<b>高部</b> 加州 <b>加</b> 德巴尔尔 A. Dayak (2) 400 (100)
INSTRUCTIONS: Complete this form Commission, Roca 105, Capitel Bld	in duplicate and mag. Salt Leke City 14	il both copie: , Utah.	to the C	Al and Cas	Conse <b>rva</b> tic



Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Salt Lake City

Loase No. Utah 013885

Unit Church Rock Unit

# Form 9-331 a (Feb. 1951)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(SUBMIT IN TRIPLICATE)

		11	· · · · · · · · · · · · · · · · · · ·
OTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
OTICE OF INTENTION TO CHANGE PLAN	<b>\</b>		i
OTICE OF INTENTION TO TEST WATER			
OTICE OF INTENTION TO RE-DRILL OR			1
OTICE OF INTENTION TO SHOOT OR AL			
OTICE OF INTENTION TO PULL OR AL( OTICE OF INTENTION TO ARANDON WE		SUPPLEMENTARY WELL HISTORY	
(INDICATE	ABOVE BY CHECK MARK NAT	TURE OF REPORT, NOTICE, OR OTHER DATA)	
	•	April	9, 195
	<del>-</del>	N line and 1980 ft. from $W$ line of s	ec. 26
4-KW/4 Section 26 (1/2 Sec. and Sec. No.)	318 23 (Twp.) (Ran	3E S.L.K. nge) (Meridian)	
		n Utah bdivision) (State or Territory)	
(Field)	(County or Sul	bdivision) (State or Territory)	
t in hole with open-	ended drill pipe	veights, and lengths of proposed casings; indicate muddin important proposed work)    & spotted cement plugs as foll.	ows: 8
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						SE OR PERMIT TO PROSPECT	
	#1			116	HTED CTATE	Church R	lock
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		( )		A CONTRACTOR OF THE PARTY OF TH		Elevation (Detriek floor relati	
			erewith is a com om all available		record of the w	ell and all work done	thereo
SO IAI	as can be	determined it	om an avanable	Signed	gned) P. E. C	Osper	
Date -	April 1	3, 1959			Title_D1	strict-Superintend	ent
TI	he summa	ry on this pag	ge is for the cond	lition of the well	at above date.		
Comm	enced dril	ling	Jenuary-28-	, 19- <b>59</b> . Finishe	ed drilling	April 6	19.59.
				GAS SANDS O			
				(Denote gas by G)			
The second second second			5			to	
No. 2,	from		to			to	
No. 3,	from		. to	No. 6,	from	to	
			IMPOR	TANT WATER			
		-None	. to			to	
No. 2,	from		to		from	to	
			C	ASING RECOR	D		
Size casing	Weight per foot	Threads per inch	Make Amou	nt Kind of shoe	Cut and pulled from	From- To- Pt	ırpose
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					78 	2 <b>9</b> (1994) - 1997	o observation
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		<del></del>	MUDDING A	ND CEMENTIN	NG RECORD	<del></del>	
	Where se	t Numbe	r sacks of cement	Method used	Mud gravity	Amount of mud use	đ
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D casing		ta					
D casing	83	4					
D casing	83	<b>i</b>					
D casing	83	4	PLUC	S AND ADAPT			
3=3/8"	83		PLUC	S AND ADAPT		Danth ont	

	Size v	Vhere set	Number sacks	ol cement	Method u	Bed Das	Mud gravity	Amount of mud used				
<u>,</u> 13	-3/8#	834		800	Hallibur	ton						
					-							
<u>-</u>												
	Hasving nl	uo-–Matei	rial		S AND AI			nth cat				
	The state of the s											
	Size	Shell used	Explo	sive used	Quantity	Date	Depth shot	Depth cleaned out				
					TOOLS US	SED						
	Rotary too	ls were use	ed from	fee	t to -8441	feet,	and from	feet tofeet				
	Cable tools	were used	from	fee	t to	feet,	and from	feet tofeet				
					DATES							
			, 19					, 19				
	The p	roduction :	for the first 2	4 hours was	s 1	parrels of	fluid of which	n% was oil;%				
	emulsion;	% wat	er; and9	% sediment.			Gravity, °Bé.					
						lons gaso	line per 1,000	cu. ft. of gas				
		. 1 -	bs. per sq. in.									
					EMPLOYE	EES						
	Wondo Dr	4111ng C	ompany	, Drille	r			, Driller				
	nondo Di			, Drille	r			, Driller				
		FORMATION RECORD										
	FROM-	ROM— TO—		TO— TOTAL FE		<u> </u>	FORM	ATION				
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		0	111		189 San	id & Sha id & Sha	le - Top Er	ntrada 111°				
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1/

Copy for Doc

MEMO

Date: 4/22/59 Re:

Skelly Church Rock #1

Location: Sec. 26, T. 31 S, R. 23 E, San Juan County, Utah

Remarks: Rig still on location. Reserve pit not covered.

H. G. Henderson

HGH/cp

cc: Phil McGrath

USGS

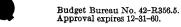
Farmington, New Mexico

Lot The 5R of abour is in file reco apr 14,
but no later memo of your suspection o.K.

Pubsequent to this memo- nor anything from

pubsequent to this memo- nor anything from ME Grath in file. Has final inspection been made - and Joh O.M.?

7/20/59



LAND OFFICE Salt Lake City
LEASE NUMBER Utah 013885
UNIT Church Rock Unit

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

								-	1 Company		
							Signed (Signed) P. E. Cosper  Agent's title District Superintender				
Sec. and 14 of 14	Twp.		WELL No.	DAYS PRODUCED	Barrels of Oil	T	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caudate and result of test for gasoline content of gas)	
/NW/26	315	23E	1				9			Plugged and Abandoned April 7, 1959 LAST REPORT	
						•					

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

SEC 26 - 315 - 23E 7/18/59

SAN JUAN CO.

PITS FILLED RIG REMOVED LOCATION CLEAN
MARKER SET & CMTD 4000 JOB

SS Senderson



# SKELLY OIL COMPANY

DIRCULATE TO:
DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT

SETURN TO SORPEN NO TO

ADDRESS REPLY TO:

1088 LINCOLN TOWER BUILDING

1860 LINCOLN STREET

DENVER E & P DISTRICT

February 1, 1977



Re: Merger of Skelly Oil Company and Getty Oil Company

Utah Division of Oil and Gas Conservation 1588 West, North Temple Salt Lake City, Utah 84116

#### Gentlemen:

Effective at midnight, Eastern Standard Time, January 31, 1977, Skelly Oil Company ("Skelly") was merged with and into Getty Oil Both corporations were Delaware corporations and the merger took place under the laws of the State of Delaware.

Getty, as the surviving corporation, by operation of law and without further act or deed, became vested with all the properties, rights, powers and interests belonging to or due to Skelly, and Getty became bound by all restrictions, obligations, duties and limitations with belonging to Skelly and by all other debts, liabilities and duties of Skelly, and they may be enforced against Getty to the same extent as if originally incurred or contracted by it.

Please note your records to reflect the merger as of the aforementioned effective date and henceforth please cause all notices, communications, correspondence, billings and payments to be made to Getty Oil Company. However, all of these should be sent to the address of the former Skelly office and to the attention of the former Skelly personnel with whom you have previously dealt, except as you are otherwise specifically notified.

Very truly yours,

GETTY OIL COMPANY

By W Word
District E & P Manager